

Model 3600

Vacuum Relief Vent

Side-Mounted Connection

SECTION I

I. 3000 SERIES DESIGN AND FUNCTION

MODEL	P	V	DESCRIPTION
3100	P	V	Vent to Atmosphere
3200	P	V	Vent to Header
3300		V	Top Mounted
3400	P		Vent to Atmosphere
3500	P		Vent to Header
3600		V	Side Mounted
3700	P		Emergency/Manhole Cover

Models 3100 through 3600 Pressure and /or Vacuum Vents are used for the normal venting requirements. Normal venting is defined as venting required because of operational requirements (i.e. filling and emptying the tank) or atmospheric changes. Model 3700 Emergency Relief Vent is used to meet venting required when an abnormal condition, such as an external fire or such as ruptured internal heating coils, exist either outside or inside the tank.

All of these devices are sized in accordance with API Standard 2000. Improperly specified relief vents may result in structural damage to the tank or system and can cause severe personal injury or death.

Figure 1 illustrates the operation of the Pressure Relief Vent under overpressure conditions. As the tank pressure increases as a result of product being pumped into the tank and/or because of thermal expansion of the product and vapors, the pressure pallet remains closed until the set pressure of the vent is reached. When the tank pressure reaches the pressure setting of the vent, the pressure pallet lifts allowing the tank pressure to bleed off.

Figure 2 illustrates the operation of the Vacuum Relief Vent under vacuum conditions. As the tank pressure decreases as a result of product being pumped out of the tank and/or because of thermal contraction of the product and vapors, the vacuum pallet remains closed until the set vacuum of the vent is reached. When the tank vacuum reaches the vacuum setting of the vent, the vacuum pallet lifts allowing air to be drawn into the tank.

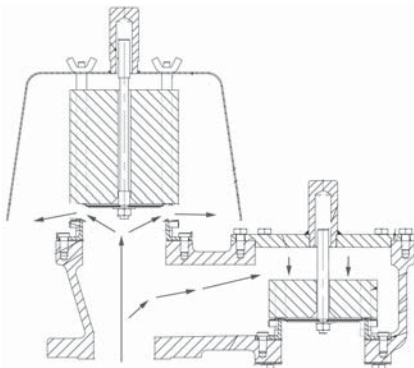


Figure 1 - Pressure Relief

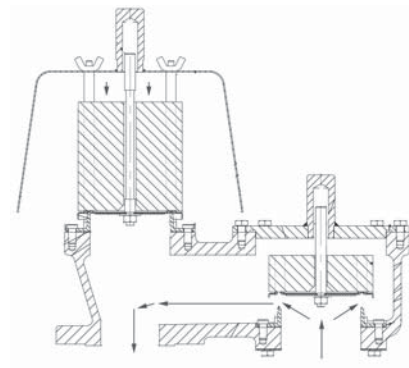


Figure 2 - Vacuum Relief

SECTION II

II. SAFETY WARNINGS

Tank or system protection is the primary function of the weight loaded Vacuum Relief Vent. It must be selected to meet the total pressure and vacuum flow requirements within the Maximum Allowable Working Pressure and Vacuum of the system on which it is installed. Consult API Standard 2000 for tank protection sizing procedures. Improperly specified relief vents may result in structural damage to the tank or system and can cause severe personal injury or death.



CAUTION

DO NOT attempt to remove the vent from the tank or process vessel without first bleeding all pressure from the system. ALTERNATIVE MEANS OF VACUUM RELIEF MUST BE PROVIDED WHEN THE VENT IS OUT OF SERVICE.

When Pipe-Away relief vents are used, back pressure in the header system will affect the set point of weight loaded vents by the amount of the header pressure. Maximum possible header pressure must be considered when sizing the pressure relief vent.



CAUTION

DO NOT change vacuum setpoint by adding additional weights to the pallet assembly without consulting Cashco Inc. or your VCI representative.

SECTION III

III. INSPECTION AND STORAGE

The vacuum relief vent is carefully packaged to prevent damage or contamination during shipping. Inspect the equipment when it is received and report any damage to the carrier immediately. The vent should be stored with all the protective flange covers

in place. Make sure that any loading weights that might have been shipped separately, to protect the vent during shipping, are accounted for and stored with the vent. These weights, when required, will be installed during installation. See Section IV.

SECTION IV

IV. INSTALLATION



WARNING

The vent must be installed in a vertical position as shown in Figure 1. The tank nozzle on which the vent is mounted should have the same nominal diameter as the venting device. It is recommended that the tank nozzle flange face be within 1 degree of horizontal for best performance of the venting device.

The 3000 Series Vents are designed to mate with a 150 lb ASME flange. Torque guidelines are provided in Table 1. The Vents are **NOT** rated for full flange pressure and do not require high bolting torque.

Before installing any 3000 Series Vent, remove all packing materials from inside and outside the vent.

If loading weights were shipped separate from the vent, make sure to install the weights. Tighten cover dome cap screws to 15 ft.-lbs.

Inspect the gasket seating surface of the tank nozzle flange. It must be clean, free of scratches, corrosion, tool marks and flat.

FRP and Aluminum vents are furnished with flat faced flanges. It is recommended that they be installed on mating flat face flanges with a full faced gasket. If the flat face of the vent is sealing against a raised face steel flange, a spacer or filler ring must be used to fill the annular space of the raised face steel flange.

Make sure the gasket is suitable for the application.

**WARNING**

Minimum clearance between tank roof and vacuum inlet port must be at least equal to the vents' nominal flange bore. Tank nozzle bore must be greater than or equal to vent inlet flange bore. Inlet and outlet piping loads must be supported by appropriate structural supports, NOT by the vent body.

Fiberglass flanges 2 inch to 12 inch require the use of a full-face 150 lb. gasket. For full face gaskets, we recommend the use of a 1/8-inch Gortex gasket.

Center the gasket within the bolt circle of the tank flange, align the bolt holes and carefully set the vent on the flange nozzle.

At installation, the vent valve should be carefully lifted into position using the lifting brackets (2) on the body.

All stud threads must be lubricated to obtain proper torque results. A washer should be used under each stud nut.

Install the studs, washers and nuts and tighten nuts hand tight. Check proper alignment of flange faces. Misalignment of flange faces will cause bending stresses at the flange and flange joint and damage may result. Correct any misalignment prior to applying torque to nuts.

All nuts must be tightened in proper sequence and equal increments. Proceed through the tightening sequence until the recommended torque is attained.

Recheck the torque on each bolt in the same sequence as bolts previously tightened may have relaxed through the torque sequence.

TABLE 1
Torque Requirements Are Dependant
On Gasket Material.
Bolt Torque Specifications -
ASME #150 Flange Connections

MOUNTING FLANGE SIZE	BOLT TORQUE - Ft. lbs.	NUMBER BOLTS
2"	47	4
3"		4
4"		8
6"	83	8
8"		8
10"	134	12
12"		12

Bolt Torque for FRP Flanges Drilled to
ASME #150 Flange Connections

MOUNTING FLANGE SIZE	BOLT TORQUE - Ft. lbs.	NUMBER BOLTS
	FLAT FACE	
2"	20	4
3"	20	4
4"	20	8
6"	30	8
8"	30	8
10"	30	12
12"	30	12

SECTION V

V. MAINTENANCE

Tank or system protection is the primary function of the weight loaded Vacuum Relief Vent. As a safety device, it is very important that maintenance/inspection be done on a regular interval. Maintenance should only be done by a qualified technician. Valve Concepts recommends that all service be performed at the factory or a factory authorized repair center. For information on repair centers in your area, please contact factory.

Maintenance procedures hereinafter are based upon removal of the relief vent unit from the tank where installed.

Owner should refer to Owner's procedures for removal, handling and cleaning of nonreusable parts, i.e. gaskets, suitable solvents, etc.

To Dis-assemble: Remove cap screws (10), cover (8) and the TFE tape / rope seal (34).

Inspect cover for corrosion, damage, or product build up. Clean with a suitable solvent, replace as necessary.

NOTE: During re-assembly, install new TFE tape / rope (34).

Remove pallet assembly, including any loading weights (28) that may be on the pallet (26).

Clean and inspect pallet assembly. Inspect the diaphragms (25) and replace if necessary.

To Replace Diaphragm: Secure stem assembly (30) in a soft-jawed vise with short, threaded end up. Remove washer and nut (14).

Lift up to remove diaphragm retainer (24) and diaphragm (25). Clean stem assembly and diaphragm retainer with a suitable solvent, replace as necessary. **NOTE:** Before re-assembly, apply TFE paste to threads of the stem and around center hole on the pallet (26).

Install new diaphragm (25). Re-install diaphragm retainer (24) and washer, secure nut (14) tight on stem.

Inspect and clean seat ring (16). **NOTE:** FRP seat surfaces are integral inside the body. Check seat surface for any nicks, corrosion, pitting or product

build up. Seat surface must be clean and smooth for vent to perform properly.

To Remove Seat Ring: Make a match mark between the flange (1) and the upper body (13). Rotate cap screws (15) CCW and remove. Remove guides (29). (Use the slot on top of the guides and rotate CCW to remove.) Mark the location of each guide on the seat ring (16) flange for reference at re-assembly.



CAUTION

The pipeaway body (13) is no longer fastened securely to the flange (1) and could fall and cause severe personal injury and material damage.

Lift up to remove seat ring (16) and TFE tape / rope seal (34.1). Inspect guides (29) and inside of the body cavity for any corrosion or product build up. Clean all parts as necessary.

To Remove Pipeaway Tape Seals: Separate pipeaway upper body (13) from flange (1). Remove TFE tape seals (34.1 & 34.2) and clean sealing surface of both parts. Place new TFE tape seals (34.1 & 34.2) in grooves on flange (1) face. See Figure 8.

Using match marks align upper body with flange and lower pipeaway body on flange, resting on tape seals.

Place new seat ring TFE tape seal (34.1) in groove in upper body (13). See Figure 8

Using match marks align seat ring (16) with body and re-position seat ring back in body, resting on tape seal.

Re-install pallet guides (29) around the seat ring as previously marked. Install cap screws (15) - apply 15 ft.-lbs. (20.3 Nm) torque to tighten.

Place pallet stem assembly on seat ring (16).



WARNING

When assembling the vent, ensure that the stem is straight and fits into the guide in the cover.

If the stem is cocked at an angle, pallet lift may be completely blocked. This could result in an increase in vacuum pressure in the tank and cause a tank failure, severe personal injury and material damage.

Carefully install loading weights on the pallet stem assembly. Exercise care so as not to damage the pallet diaphragm and seat surface.

NOTE: When installing the cover (8), ensure the pressure stem assembly (30) is inserted in the cover guide.

Place a new piece of TFE tape / rope seal (34.0) on the face of the body cover flange. See Figure 8. Place cover (8) over stem of pallet assembly, align bolt holes with the body (1) and install cap screws (10). Using a star crossing pattern, tighten nuts to 15 ft. lbs. (20.3 Nm).

To Remove Flame Screen: Rotate cap screws (42) CCW and remove cap screws and ring (41). Inspect and clean screen (40) and reinstall to body (1). See Figure 5.

SECTION VI

VI. TEST PROCEDURE

To Calculate Weight of Pallet Assembly:

Table 2 shows the pallet weight per unit of pressure or vacuum setting. The total pallet assembly weight is determined by multiplying the desired set point (in the appropriate units) by the incremental weight per unit listed in Table 2.

For Example:

4" Model 3604 CS - if the desired setting is 5 oz/in²

Table 2 shows that for a 4" vent, the pallet would weigh 2.05 lb per oz/in²

So the pallet assembly for a 5 oz/in² setting would weigh: 2.05 lbs/oz/in² x 5.0 oz/in² - 10.25 lbs

Valve Concepts allows a deviation from this theoretical weight of $\pm 3.0\%$.

To Determine Diaphragm/Seat Leakage:

After both pallets' weight has been determined and verified for the required setting, reassemble the vent and mount on a Tank Vent Test Stand and slowly raise the pressure at the flow rate of 1.0 SCFH.

ACCEPTANCE CRITERIA:

The pressure gauge shall maintain a pressure equal to or greater than 90% of set pressure for a one minute period while the specified flow rate is maintained. Note: Valve Concepts acceptance criteria exceed the requirements of API. API 2521 states that if the rate of leakage does not exceed $\frac{1}{2}$ SCFH for 6 inch size and smaller, or 5 SCFH for 8 inch and larger, at 75% of set point, then a vent is considered satisfactory for all practical purposes.

If the vent fails to meet the 90% criteria, it must be disassembled and the seat, pallet, and or diaphragms repaired or replaced.

A test report should be completed for each vent. The report should indicate the total pallet weight and the pressure achieved at the Test Flow Rate for both pressure and vacuum. Other general information such as serial number, model number, material of construction, set pressure and vacuum, etc. should be included in the report.

The test report should be kept with the Valve Maintenance Records.

TABLE 2
Nominal Pallet Assembly Weight Per Unit of Pressure lbs (kg)

SET Point Units	VALVE SIZE							
	2" VTA	2" PV	3"	4"	6"	8"	10"	12"
	Lb (kg)	Lb (kg)	Lb (kg)	Lb (kg)	Lb (kg)	Lb (kg)	Lb (kg)	Lb (kg)
1.0 oz/in ²	0.25 (0.11)	0.55 (0.25)	0.93 (0.42)	2.05 (0.93)	3.50 (1.59)	5.45 (2.47)	7.71 (3.50)	9.17 (4.16)
1.0 in WC	0.15 (0.07)	0.32 (0.14)	0.54 (0.24)	1.18 (0.53)	2.03 (0.92)	3.15 (1.43)	4.46 (2.02)	5.30 (2.40)
1.0 mbar	0.13 (0.06)	0.13 (0.06)	0.22 (0.10)	0.48 (0.22)	0.81 (0.37)	1.26 (0.57)	1.79 (0.81)	2.13 (0.97)

TABLE 3
Maximum Setting in oz/in² Vs. Diaphragm mil

Line Size	10 mil	20 mil	30 mil	40 mil
2" VTA	7.00	34.00	40.00	n/a
2" P/V	4.50	23.50	33.00	40.00
3" P/V	3.50	18.00	25.00	40.00
4" P/V	2.25	12.00	17.00	40.00
6" P/V	1.75	9.25	13.25	40.00
8" P/V	1.75	7.50	10.50	40.00
10" P/V	1.25	6.25	8.75	40.00
12" P/V	1.00	5.75	8.00	40.00

SECTION VII

VII. ORDERING INFORMATION

NEW REPLACEMENT UNIT vs PARTS "KIT" FOR FIELD REPAIR

To obtain a quotation or place an order, please retrieve the Serial Number and Product Code that was stamped on the metal name plate and attached to the unit. This information can also be found on the Bill of Material (BOM), a parts list that was provided when unit was originally shipped. (Serial Number typically 6 digits).

NEW REPLACEMENT UNIT:

Contact your local Cashco, Inc., Sales Representative with the Serial Number, Product code and the vacuum setting. With this information they can provide a quotation for a new unit including a complete description, price and availability.

PARTS "KIT" for FIELD REPAIR:

Contact your local Cashco, Inc., Sales Representative with the Serial Number and Product code. Identify the parts and the quantity required to repair the unit from the "BOM" sheet that was provided when unit was originally shipped.



CAUTION

Do not attempt to alter the original construction of any unit without assistance and approval from the factory. All proposed changes will require a new name plate with appropriate ratings and new product code to accommodate the recommended part(s) changes.

NOTE: If the "BOM" is not available, refer to the cross-sectional drawings included in this manual for part identification and selection.

A Local Sales Representative will provide quotation for appropriate Kit Number, Price and Availability.

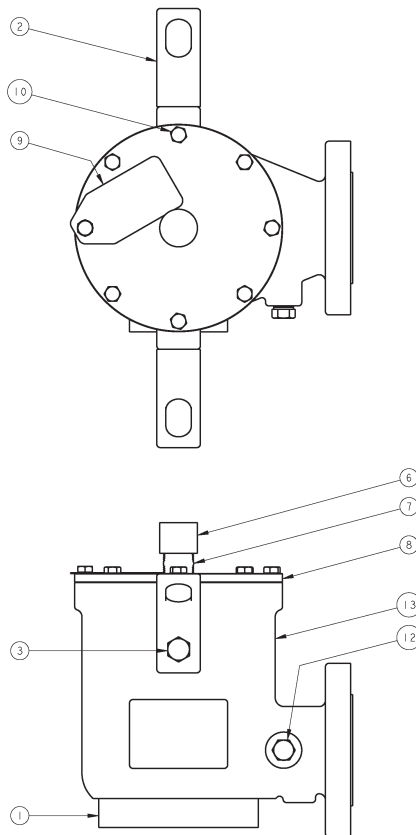
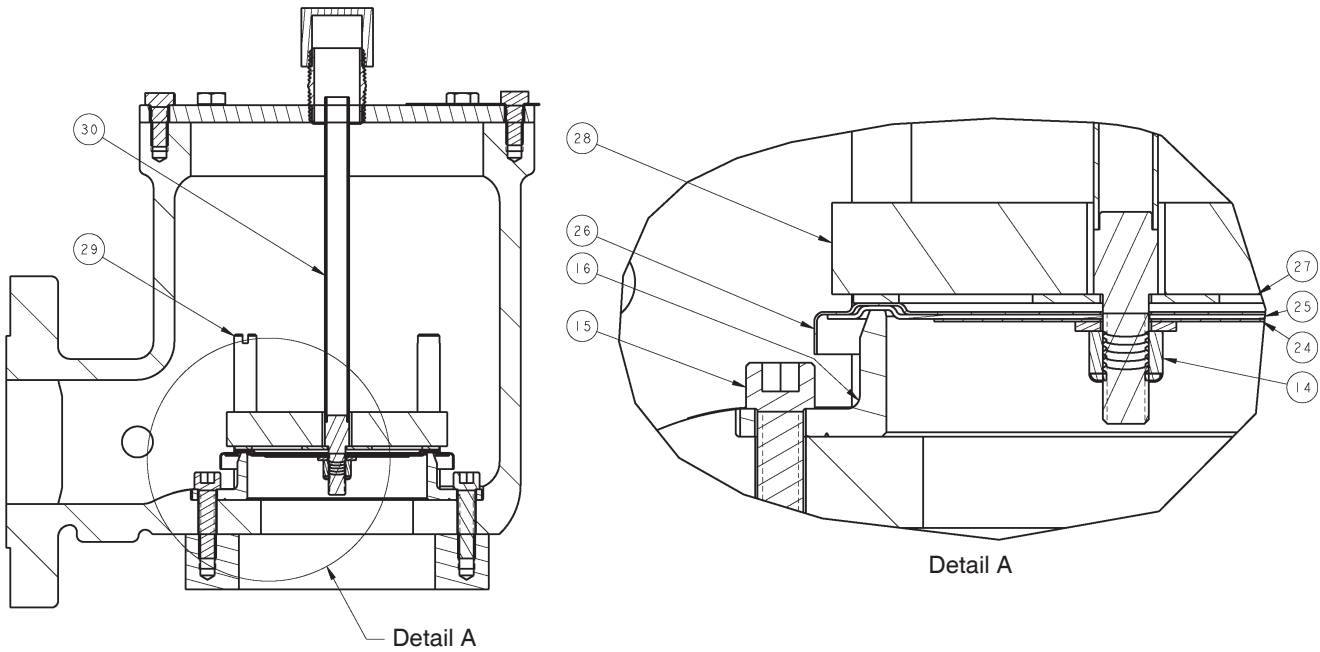


Figure 3 - Side View with Lifting brackets

**Figure 4 - Standard Vent
Aluminum, Carbon Steel, Stainless Steel**



ITEM NO.	DESCRIPTION
1	Flange
2	Lift Brackets
3	Cap Screws
6	Cap
7	Nipple
8	Cover
9	Name Plate
10	Cap Screws
12	Pipe Plug
13	Upper Body
14	Nut *

ITEM NO.	DESCRIPTION
15	Socket Cap Screw
16	Seat Ring
24	Diaphragm Retainer
25	Pallet Diaphragm ‡
26	Pallet
27	Stiffener Plate
28	Pallet Weights
29	Pallet Guide
30	Stem Assy
‡ Recommended Spare Part	

* Early Models included a lock washer, plain washer and a cotter pin.

Figure 5 - Bug / Flame Screen

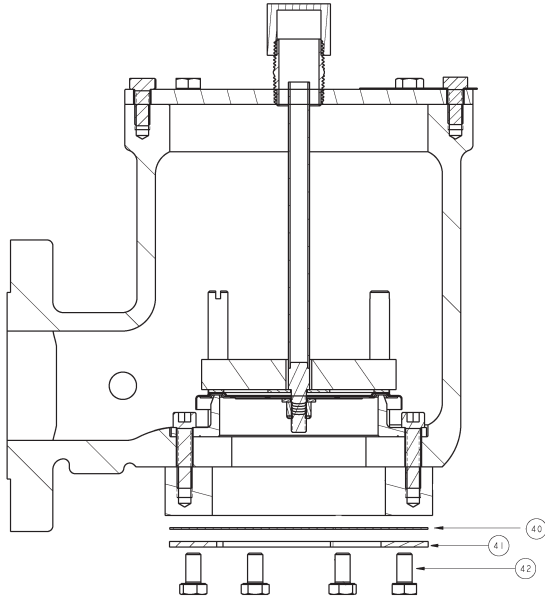
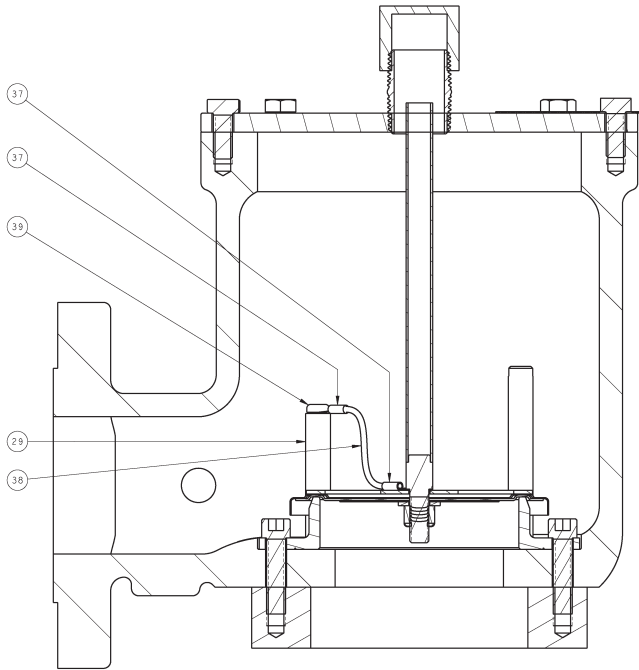


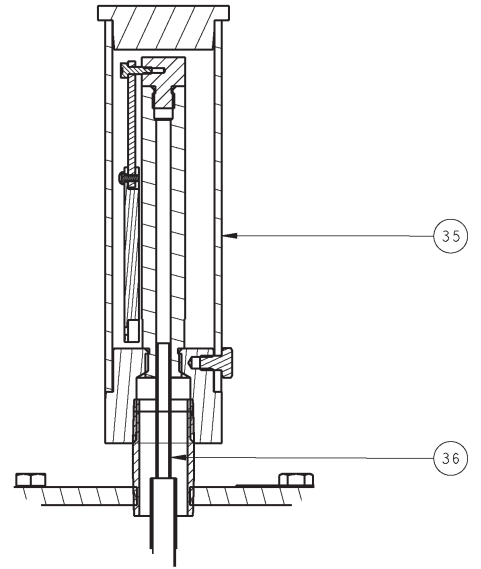
Figure 7 - Atex Cable Connection



TFE TAPE LENGTH			
Size	Item 34.0	Item 34.1 *	Item 34.2
2"	23"	17"	20"
3"	25"	20"	22"
4"	33"	28"	26"
6"	38"	34"	32"
8"	38"	34"	32"
10"	46"	41"	39"
12"	56"	47"	47"
14"	58"	51"	55"

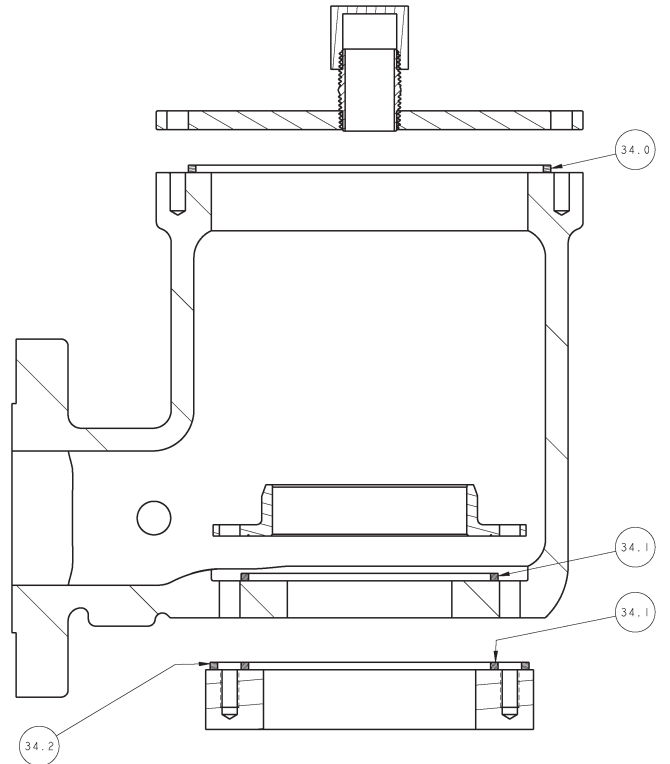
* Quantity 2 per unit.

Figure 6 - Indicator



ITEM NO.	DESCRIPTION
29	Pallet Guide
35	Indicator Housing
36	Indicator
37	Cable Connector
38	Cable - ATEX
39	Cap Screw
40	Flame / Bug Screen
41	Flame Screen Ring
42	Cap Screws

Figure 8 - Joint Tape Application

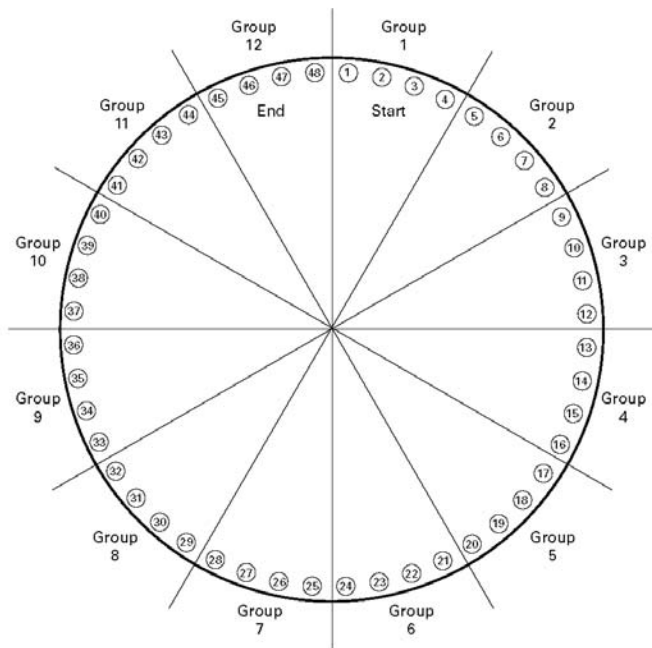


ADDENDUM - A

TIGHTENING SEQUENCE FOR FLANGE BOLTING

GUIDELINES FOR BOLTED FLANGE JOINT ASSEMBLY ACCORDING TO ASME PCC-1 SPECS

STEP	LOADING
Install	Hand tighten. Check flange gap around circumference for uniformity. If the gap is not reasonably uniform, make the appropriate adjustments by selective tightening before proceeding.
Round 1	Tighten to 20% to 30% of target torque. Check flange gap around circumference for uniformity. If the gap is not reasonably uniform, make the appropriate adjustments by selective tightening before proceeding.
Round 2	Tighten to 50% to 70% of target torque. Check flange gap around circumference for uniformity. If the gap is not reasonably uniform, make the appropriate adjustments by selective tightening before proceeding.
Round 3	Tighten to 100% of target torque. Check flange gap around circumference for uniformity. If the gap is not reasonably uniform, make the appropriate adjustments by selective tightening.

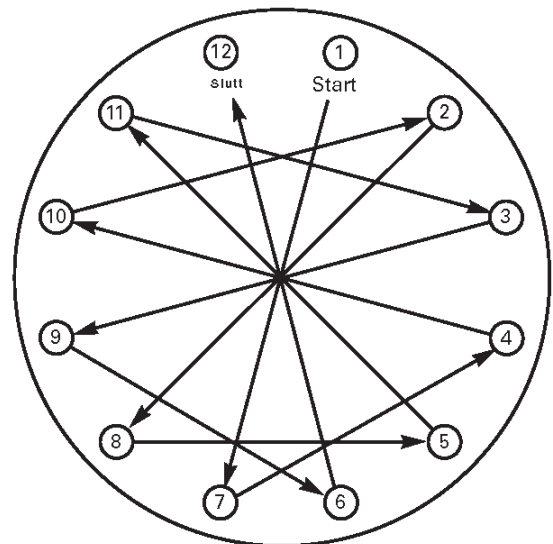


Group	Bolts
1	1-2-3-4
2	5-6-7-8
3	9-10-11-12
4	13-14-15-16
5	17-18-19-20
6	21-22-23-24
7	25-26-27-28
8	29-30-31-32
9	33-34-35-36
10	37-38-39-40
11	41-42-43-44
12	45-46-47-48

Tightening sequence for 12 Groups:

1-7-4-10 →
2-8-5-11 →
3-9-6-12

The 12-group sequence is the same as a 12-bolt sequence



1-7-4-10 → 2-8-5-11 → 3-9-6-12

RECOMMENDATIONS FOR PROPER GASKET INSTALLATION

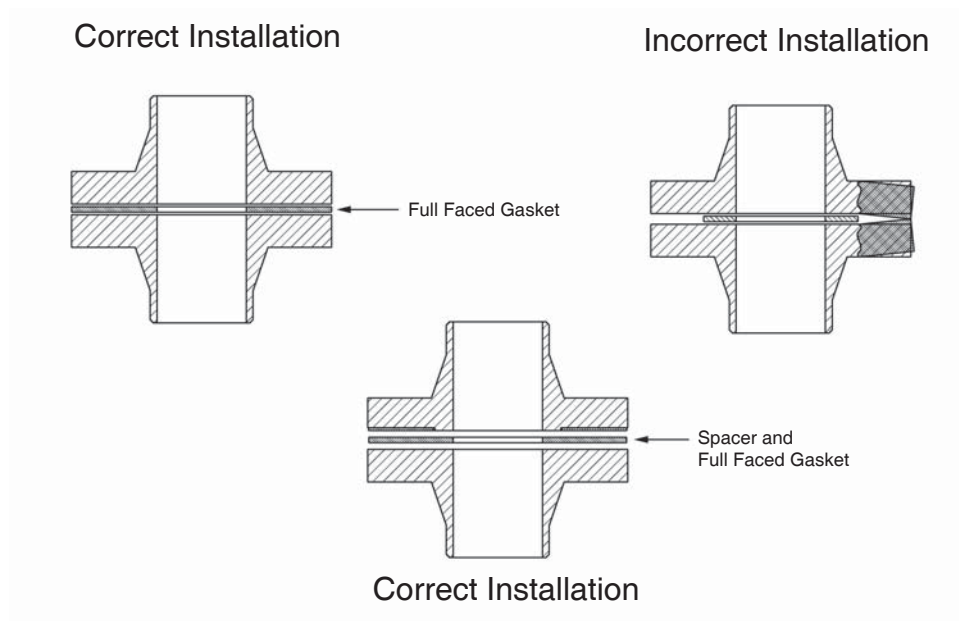
Gasket seating surfaces for tank nozzle flange must be clean, free of scratches, corrosion, tool marks and flat. Use either a full faced or ring gasket for steel and stainless steel raised face flanges.

FRP and Aluminum vents are furnished with flat faced flanges. It is recommended that they be installed on mating flat face flanges with a full faced gasket. If the flat face of the vent is sealing against a raised face steel flange, a spacer or filler ring must be used to fill the annular space of the raised face steel flange.

Refer to Gasket Dimension Table.

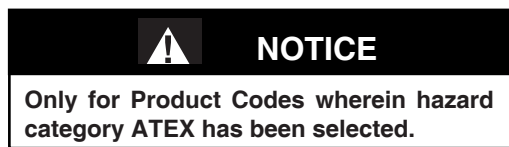
Ensure that the gasket material is suitable for the service. Make sure that the gasket is compressed evenly and the flanges are not distorted. Utilizing proper torquing techniques will ensure a tight seal and prevent leakage around the gasket. See preceding page.

NOTE: *Incorrect positioning and/or selection of gasket(s) between the flanges will cause bending stresses at the flange that may damage the flange joint as bolting is tightened. This is more likely to occur with aluminum or cast iron materials.*



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ATEX 94/9/EC: Explosive Atmospheres and Cashco Inc. Regulators



These valves satisfy the safety conditions according to EN 13463-1 and EN 13463-5 for equipment group IIG 2 c.

Caution: Because the actual maximum temperature depends not on the equipment itself, but upon the fluid temperature, a single temperature class or temperature cannot be marked by the manufacturer.

Specific Precaution to Installer: Electrical grounding of valve must occur to minimize risk of effective electrical discharges.

Specific Precaution to Installer: Atmosphere vent holes should be plugged to further minimize the risk of explosion.

Specific Precaution to Maintenance: The Valve Body/ Housing must be regularly cleaned to prevent buildup of dust deposits.

Specific Precaution to Maintenance: Conduct periodic Continuity Check between Valve Body/ Housing and Tank to minimize risk of electrical discharges.

Attention: When repairing or altering explosion-protected equipment, national regulations must be adhered to. For maintenance and repairs involving parts, use only manufacturer's original parts.

ATEX requires that all components and equipment be evaluated. Cashco pressure regulators are considered components. Based on the ATEX Directive, Cashco considers the location where the pressure regulators are installed to be classified Equipment-group II, Category 3 because flammable gases would only be present for a short period of time in the event of a leak. It is possible that the location could be classified Equipment-group II, Category 2 if a leak is likely to occur. Please note that the system owner, not Cashco, is responsible for determining the classification of a particular installation.

Product Assessment

Cashco performed a conformity assessment and risk analysis of its pressure regulator and control valve models and their common options, with respect to the Essential Health and Safety Requirements in Annex II of the ATEX directive. The details of the assessment in terms of the individual Essential Health and Safety Requirements, are listed in Table 1. Table 2 lists all of the models and options that were evaluated and along with their evaluation.

Models and options not listed in Table 2 should be assumed to not have been evaluated and therefore should not be selected for use in a potentially explosive environment until they have been evaluated.

Standard default options for each listed model were evaluated even if they were not explicitly listed as a separate option in the table. Not all options listed in the tables are available to all models listed in the tables. Individual TB's must be referenced for actual options.

When specifying a regulator that is to be used in a potentially explosive environment one must review the evaluations in Table 1 and 2 for the specific model and each and every option that is being specified, in order to determine the complete assessment for the unit.

A summary of the models and options found to have an impact on ATEX assessment due to potential ignition sources or other concerns from the ATEX Essential Health and Safety Requirements, are listed below.

1. The plastic knob used as standard on some models, (P1, P2, P3, P4, P5, P7, 3381, 4381, 1171, and 2171) is a potential ignition source due to static electricity. To demonstrate otherwise, the knob must be tested to determine if a transferred charge is below the acceptable values in IEC 60079-0 Section 26.14 (See items 25, 27, and 28 in Appendix A). Until the plastic knob has been shown to be acceptable, then either the metal knob option, or a preset outlet pressure option is required to eliminate this ignition source (See items 45 and 64 in Tables).
2. The pressure gauges offered as options on a few of the regulator models (DA's, P1-7, D, 764, 521), use a plastic polycarbonate window that is a potential ignition source due to static electricity. To demonstrate that the gauges are not a potential source of ignition, the gauges would need to be tested to determine if a transferred charge is below the acceptable values in IEC 60079-0 Section 26.14 or the pressure gauge supplier must provide documentation

indicating the gauge is compliant with the ATEX Directive (See items 26, 27, and 28 in Appendix A). Until compliance is determined, regulators should not be ordered with pressure gauges for use in potentially explosive environments.

3. Tied diaphragm regulators with outlet ranges greater than 100 psig should be preset to minimize the risk that improper operation might lead to an outboard leak and a potentially explosive atmosphere (See item 6 in Table 1).
4. Regulators must be ordered with the non-relieving option (instead of the self-relieving option) if the process gas they are to be used with is hazardous (flammable, toxic, etc.). The self-relieving option vents process gas through the regulator cap directly into the atmosphere while the non-relieving option does not. Using regulator with the self-relieving option in a flammable gas system could create an explosive atmosphere in the vicinity of the regulator.
5. Regulators with customer supplied parts are to be assumed to not have been evaluated with regard to ATEX and thus are not to be used in a potentially explosive environment unless a documented evaluation for the specific customer supplied parts in question has been made. Refer to Table 1 for all models and options that have been evaluated.

Product Usage

A summary of ATEX related usage issues that were found in the assessment are listed below.

1. Pressure regulators and control valves must be grounded (earthed) to prevent static charge build-up due to the flowing media. The regulator can be grounded through any mounting holes on the body with metal to metal contact or the system piping can be grounded and electrical continuity verified through the body metal seal connections. Grounding of the regulator should follow the same requirements for the piping system. Also see item 30 in Table 1.
2. The system designer and users must take precautions to prevent rapid system pressurization which may raise surface temperatures of system components and tubing due to adiabatic compression of the system gas.
3. Heating systems installed by the user could possibly increase the surface temperature and must be evaluated by the user for compliance with the ATEX Directive. User installation of heating systems applied to the regulator body or system piping that affects the surface temperature of the pressure regulator is outside the scope of this declaration and is the responsibility of the user.
4. The Joule-Thomson effect may cause process gases to rise in temperature as they expand going through a regulator. This could raise the external surface temperature of the regulator body and downstream piping creating a potential source of ignition. Whether the Joule-Thomson effect leads to heating or cooling of the process gas depends on the process gas and the inlet and outlet pressures. The system designer is responsible for determining whether the process gas temperature may rise under any operating conditions. If a process gas temperature rise is possible under operating conditions, then the system designer must investigate whether the regulator body and downstream piping may increase in temperature enough to create a potential source of ignition.

The process gas expansion is typically modeled as a constant enthalpy throttling process for determining the temperature change. A Mollier diagram (Pressure – Enthalpy diagram with constant temperature, density, & entropy contours) or a Temperature – Entropy diagram with constant enthalpy lines, for the process gas, can be used to determine the temperature change. Helium and hydrogen are two gases that typically increase in temperature when expanding across a regulator. Other gases may increase in temperature at sufficiently high pressures.

Product Declaration

If the above issues are addressed by selecting options that do not have potential sources of ignition, avoiding options that have not been assessed, and by taking the proper usage issue precautions, then Cashco regulators can be considered to be a mechanical device that does not have its own source of ignition and thus falls outside the scope of the ATEX directive.

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